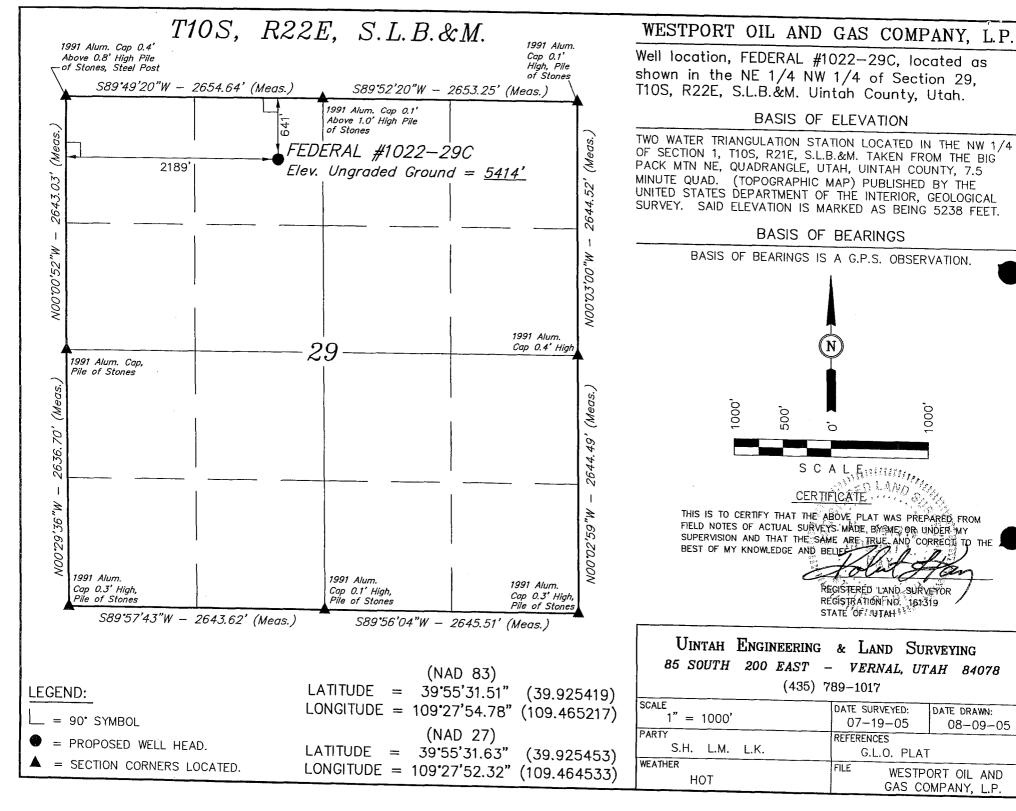
Form 3160-3					A APPRO No. 1004		
(August 1999) UNITED STA	TES			1	lovember		
DEPARTMENT OF TH		OR		5. Lease Serial No			
BUREAU OF LAND MA				UTU-SL070220-A			
APPLICATION FOR PERMIT T	O DRIL	L OR REEN	NTER	6. If Indian, Allott	ee or Trib	e Name	
1a. Type of Work: X DRILL RE	ENTER			7. If Unit or CA Agreement, Name and No.			
	, ,		ı	8. Lease Name and			
b. Type of Well: Oil Well X Gas Well Other		Single Zone X	Multiple Zone		RAL 102	22-29C	
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		lo. (include area c		9. API Well No.		37103	
3A. Address	10. Field and Pool,		Buttes				
4. Location of Well (Report location clearly and in accordance with At surface NENW 641' FNL 2189' FWL 6312	11. Sec., T., R., M.						
At surface NENW 641' FNL 2189' FWL 0312 At proposed prod. Zone 4426	SEC 29	9-T10S-	R22E				
At proposed prod. Zone 44203867 -109.464411 14. Distance in miles and direction from nearest town or post office*				12. County or Paris		13. State	
21.35 MILES SOUTHEAST OF OURAY, UTAH	10.0 . 11.4.1	UINTAH	<u>[</u>	UT			
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)					40		
320.37				d No. on file			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. TOPO C	1 .	8500'	20. 52	CO-1203			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5414.3' GL	22. Approx	mate date work w UPON APPR			23. Estimated duration TO BE DETERMINED		
	24. <i>F</i>	Attachments					
The following, completed in accordance with the requirements of On	shore Oil and	Gas Order No. 1,	shall be attached to th	is form:			
Well plat certified by a registered surveyor.		4. Bond to co	over the operations u	nless covered by an exi	sting bon	d on file (see	
A Drilling Plan.		Item 20 ab		·			
3. A Surface Use Plan (if the location is on National Forest System I	Lands, the	5. Operator ce	ertification.				
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other	site specific informati	ion and/or plans as may	be requii	red by the	
		authorized	office.				
25. Signature	Nar	ne (Printed/Typed))		Date		
Delra Domenus		D)	EBRA DOMENI	CI	!	9/1/2005	
Title	ATE ENV	RONMENTA	L ANALYST				
Approved by Algnand		ne (Printed/Typed) BRADL	EY G. HILL		Date O	-1905	
Title	Offi	ENVIRONMEN	TAL SCIENTIST	111			
Application approval does not warrant or certify that the applicant ho	olds legal or e	quitable title to the	se rights in the subjec	t lease which would en	title the a	pplicant to conduct	
operations thereon.		-					
Conditions of approval, if any, are attached.						4-7	
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representations				nake to any department	or agenc	y of the United	
*(Instructions on reverse)							

Pederal Approval of this Action is Necessary

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DIV. OF OIL, GAS & MINING



08-09-05

FEDERAL 1022-29C NENW SEC 29-T10S-R22E UINTAH COUNTY, UTAH UTU-SL070220-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	<u>Depth</u>
Uinta	0- Surface
Green River	1065'
Wasatch	4140'
Mesaverde	6540'
TD	8500'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1065'
Gas	Wasatch	4140'
Gas	Mesaverde	6540'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please refer to the attached Drilling Program.

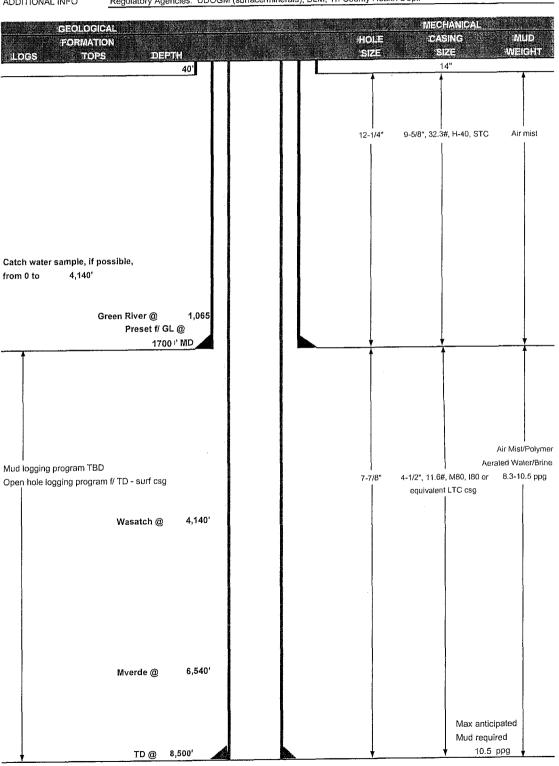
10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	August 25	, 2005	
WELL NAME	FEDERAL 1022-29C	TD	8,500'	MD/TVD	
FIELD Natural But	tes COUNTY Uintah STATE U	Jtah E	ELEVATION	5,414' GL	KB 5,429'
SURFACE LOCATION	NENW SECTION 29-T10S-R22E 641'FNL & 2	2189'FWL			BHL Straight Hole
	Latitude: 39,92541 Longitude: 109.4	65217			
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: UDOGM (surface/miner	als), BLM, Tr	ri-County Heal	th Dept.	







Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

									leolat. Leci	Una
	SIZE	iN.	TERV	ĄL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'					2270	1370	254000
SURFACE	9-5/8"	0	to	1700	32.30	H-40	STC	0.82****** 7780	1.86 6350	5.28 201000
PRODUCTION	4-1/2"	0	to	8500	11.60	M-80 or I-80	LTC	2.81	1.37	2.34

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.5 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		ar oanill	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1			+ .25 pps flocele				
•	OP OUT CMT (1)	200	200 20 gals sodium silicate + Premium cmt 50			15.60	1.18
			+ 2% CaCl + .25 pps flocele				
Т	OP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	İ		NOTE: If well will circulate water to s	urface, op	tion 2 will b		
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	1 1 .00	3.82
- F			+.25 pps Flocele + 3% salt BWOC				1
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ .25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.	'	15.60	1.18
PRODUCTION	LEAD	3,640'	Premium Lite II + 3% KCI + 0.25 pps	380	60%	11.00	3.38
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	4,860'	50/50 Poz/G + 10% salt + 2% gel	1360	60%	14.30	1.31

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

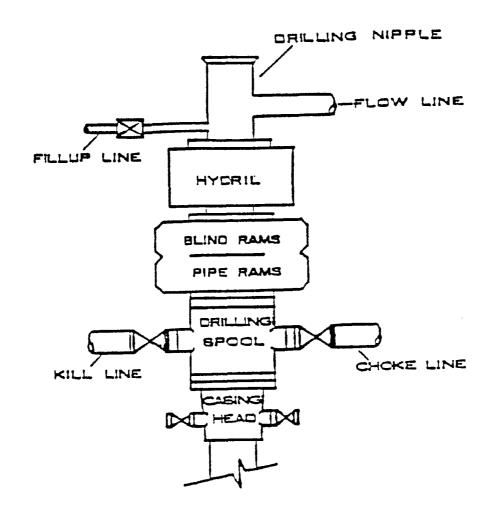
SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.	
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.	
		_

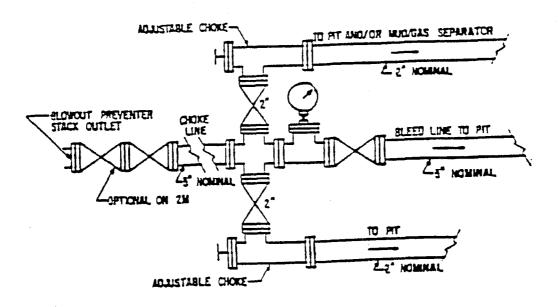
ADDITIONAL INFORMATION

BOPE: 11" 3M with one an	nnular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder
tour sheet. Function test ra	ams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with u
& lower kelly valves.	
Drop Tolco surveys every 2	2000'. Maximum allowable hole angle is 5 degrees.
NG ENGINEER:	DATE:
NG ENGINEER:	DATE:
NG ENGINEER:	

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

EOP STACK





FEDERAL 1022-29C NENW SEC 29-T10S-R22E UINTAH COUNTY, UTAH UTU-SL070220-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 0.15 miles +/-. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Variances to Best Management Practices (BMPs) Requested:

Approximately 1100' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurate bedrock, such as sandstone, is at or within 2 feet of the surface.

5. <u>Location and Type of Water Supply:</u>

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring of the pit, the stockpiled topsoil will be spread evenly over the location and the location will be reseeded with Crested Wheatgrass.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

12. Stipulations:

Antelope Stipulations:

There will be no construction or drilling May 15th to June 20th for antelope.

13. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

The following seed mixture will be used during interim reclamation:

Crested Wheatgrass 12 lb/acre

Operator will contact the BLM for the seed mixture when final reclamation of the location occurs.

13. Lessee's or Operators's Representative & Certification:

Debra Domenici Associate Environmental Analyst Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435) 781-7060 Randy Bayne Drilling Manager Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Debra Domenici

September 1, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P. FEDERAL #1022-29C SECTION 29, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 10.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.35 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

FEDERAL #1022-29C

LOCATED IN UINTAH COUNTY, UTAH SECTION 29, T10S, R22E, S.L.B.&M.

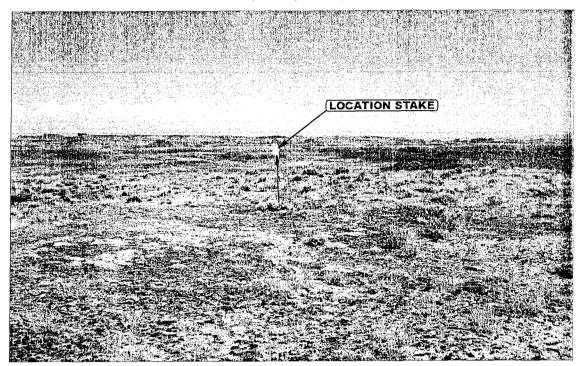


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

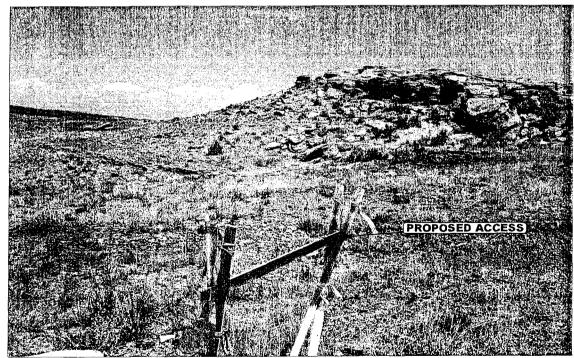


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY

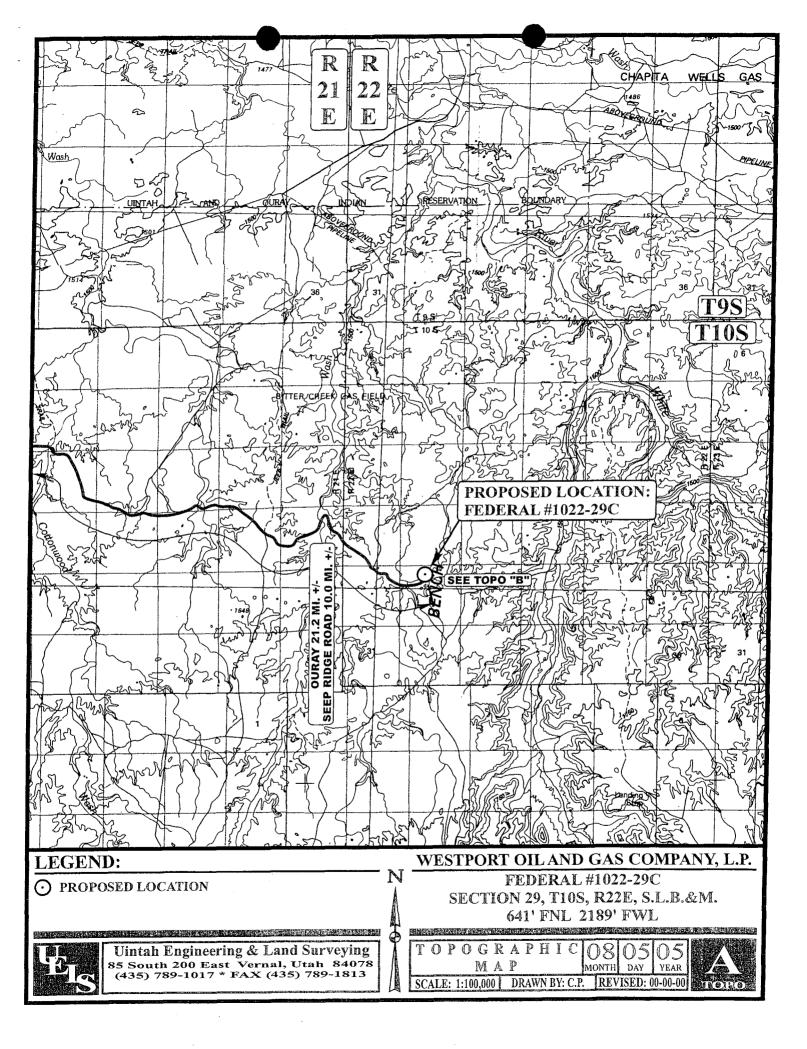


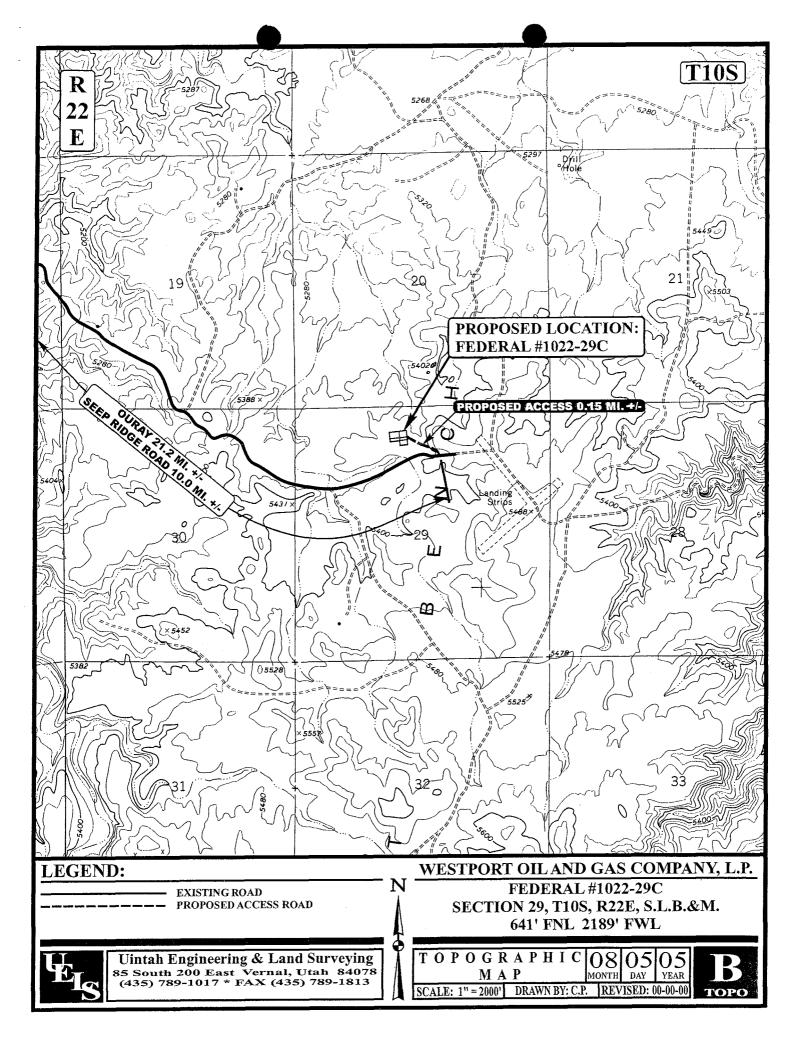
Uintah Engineering & Land Surveying
S 5 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

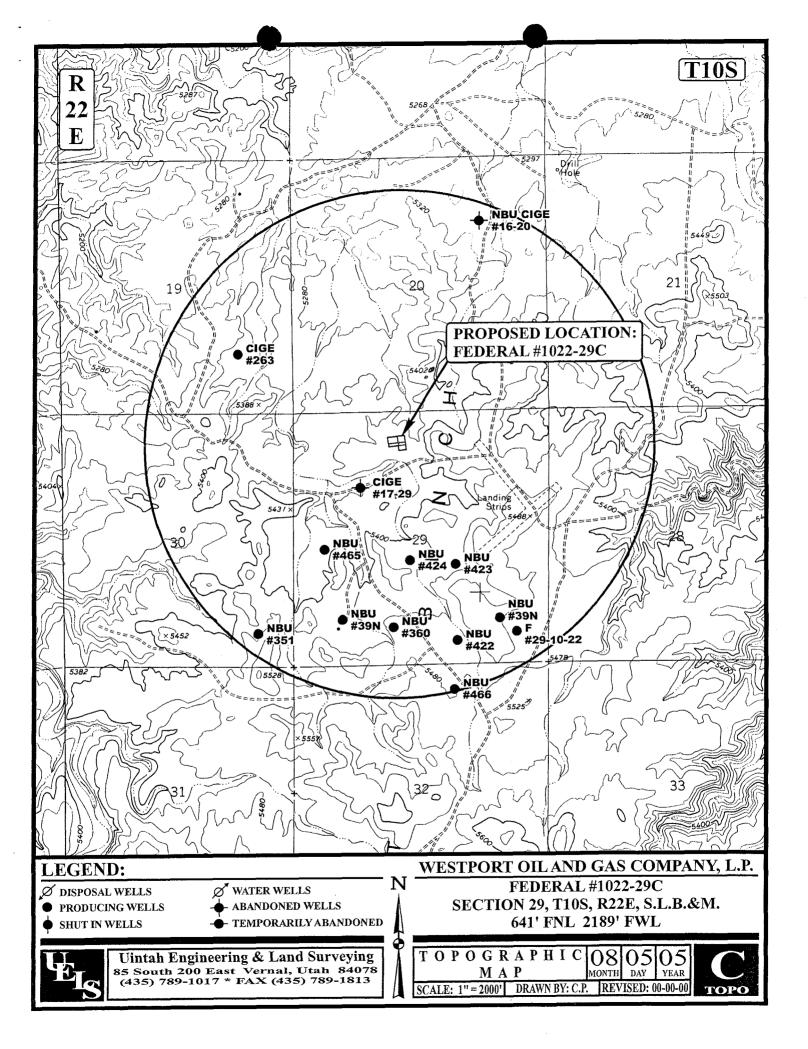
LOCATION PHOTOS 08 05 05 VEAR

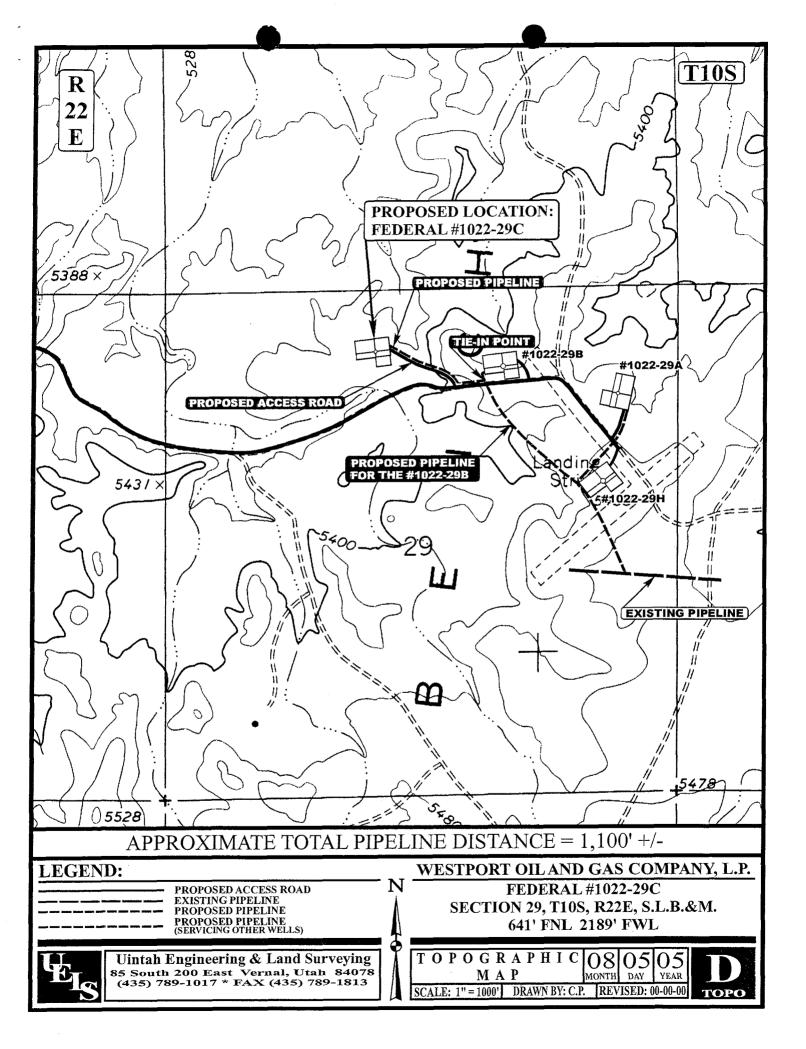
РНОТО

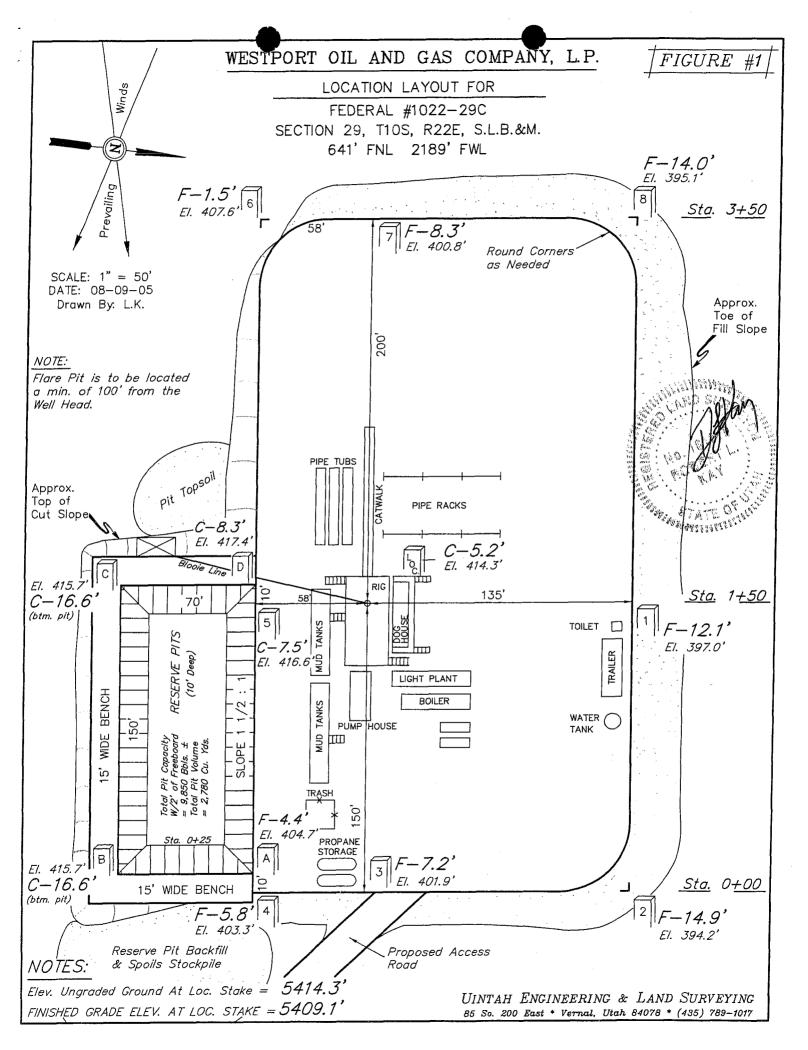
TAKEN BY: GO. | DRAWN BY: C.P. | REVISED: 00-00-00

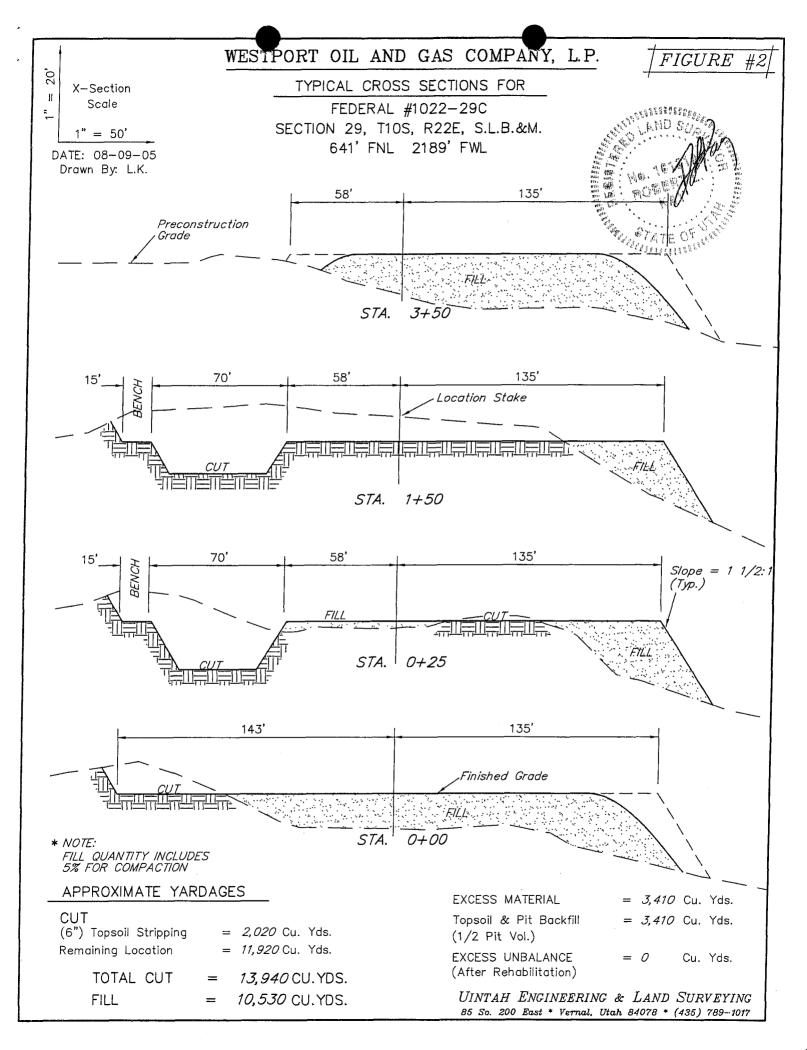












1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

September 12, 2005

Ms. Diana Whitney Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-6100

RE:

Federal 1022-29C

T10S-R22E

Section 29: NENW 641' FNL, 2,189' FWL

Uintah County, Utah

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has submitted a permit to drill the captioned well to test the Wasatch and Mesaverde formations. The well is located at an exception location to State Rule 649-3-2 (State Wide). The well location was moved for topographic reasons. Westport owns 100% of the leasehold within 460 feet of the exception location of the offset lands and has no objection to the exception location.

Westport requests your approval of this exception location. If you have any questions, call me at 303-607-3448. Thank you for your assistance.

Sincerely,

W. Chris Latimer, CPL

J. Charlet

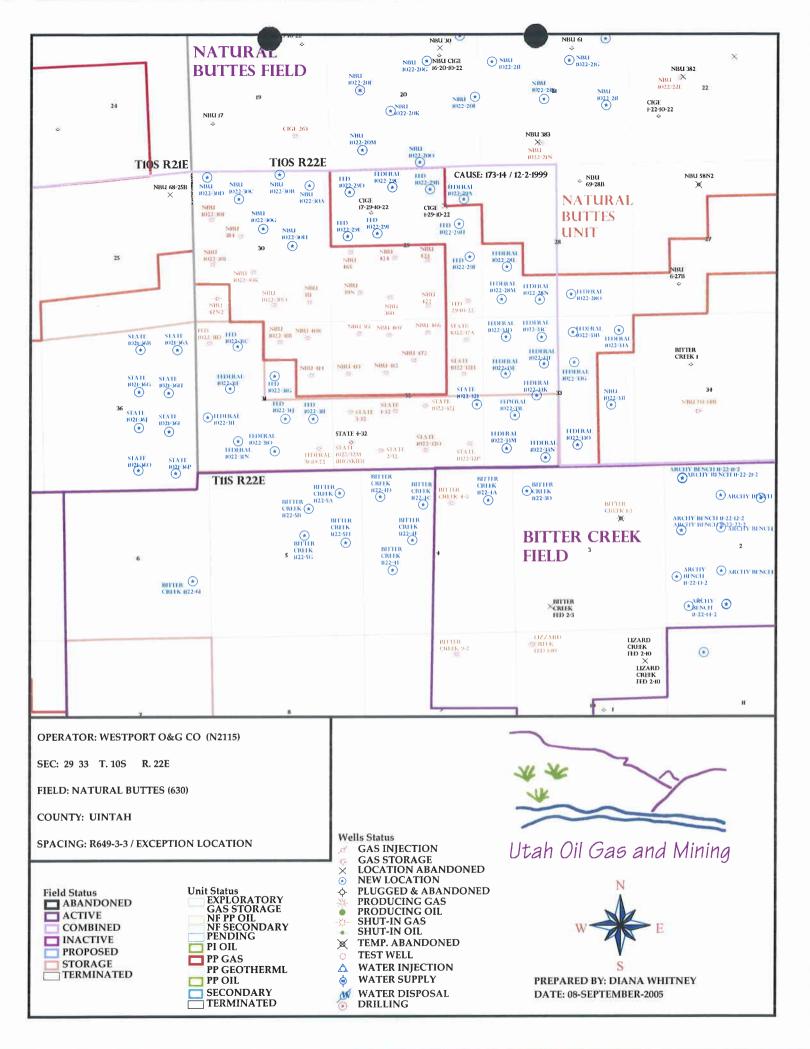
Senior Landman

cc: Raleen Weddle

RECEIVED SEP 1 5 2005

DIV. OF OIL, GAS & MINING

APD RECEIVED: 09/20/2005	API NO. ASSIGNED: 43-047-37103
WELL NAME: FEDERAL 1022-29C OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: DEBRA DOMENICI PROPOSED LOCATION: NENW 29 100S 220E SURFACE: 0641 FNL 2189 FWL BOTTOM: 0641 FNL 2189 FWL UINTAH NATURAL BUTTES (630) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-SL070220-A SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD	PHONE NUMBER: 435-781-7060 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.92531
COALBED METHANE WELL? NO	LONGITUDE: -109.4644
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N) NAME Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
STIPULATIONS: 1- Federal approved 2. Spacing Ship 3-DIL SHALE	





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director



GARY R. HERBERT Lieutenant Governor

September 19, 2005

Westport Oil & Gas Company, LP 1368 S 1200 E Vernal, UT 84078

Re:

Federal 1022-29C Well, 641' FNL, 2189' FWL, NE NW, Sec. 29, T. 10 South,

R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37103.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Gas Company, LP		
Well Name & Number	Federal 1022-2	9C	
API Number:	43-047-37103		
Lease:	UTU-SL07022	0-A	
Location: <u>NE NW</u>	Sec. 29	T. 10 South	R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Page 2 43-047-37103 September 19, 2005

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New O	perator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		& Gas Onshor	e. LP	
1368 South 1200 East		outh 1200		•, ==	
Vernal, UT 84078		, UT 84078			
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:				
WELL NAME SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the			5/10/2006		
3. The new company was checked on the Department of Commerce	-		s Database o	n:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-018	1	
4b. If NO, the operator was contacted contacted on:					
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a				
5c. Reports current for Production/Disposition & Sundries on:	ok	· · · · · · · · · · · · · · · · · · · ·			
6. Federal and Indian Lease Wells: The BLM and or the B	IA has appro	ved the n	nerger, nan	e chan	ge,
or operator change for all wells listed on Federal or Indian leases of	n:	BLM	3/27/2006		not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for			3/27/2006		
8. Federal and Indian Communization Agreements ("C					
The BLM or BIA has approved the operator for all wells listed w		LINGE	n/a	g 6.1	
• • • • • • • • • • • • • • • • • • • •	vision has appro		-	iter of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa DATA ENTRY:	ter disposal wel	I(s) listed c	on:		
1. Changes entered in the Oil and Gas Database on:	5/15/2006				
 Changes have been entered on the Monthly Operator Change Spi 	5/15/2006		5/15/2006		
3. Bond information entered in RBDMS on:	5/15/2006		5/15/2006		
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006				
5. Injection Projects to new operator in RBDMS on:	3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chang	re Only	
BOND VERIFICATION:				,	
1. Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by			RLB0005236	;	
a. The FORMER operator has requested a release of liability from their The Division sent response by letter on:	r bond on:	n/a	rider added	KMG	
LEASE INTEREST OWNER NOTIFICATION:	·····				
4. (R649-2-10) The FORMER operator of the fee wells has been conta	cted and inform	ned by a let	ter from the I	Division	
of their responsibility to notify all interest owners of this change on:		5/16/2006			
COMMENTS:					

4 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0135 Expires Jnovember 30, 2000

FORM APPROVED

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS						MULTIPLE LEASES			
	form for proposals to Use Form 3160-3 (APD)				6. If Indian, A	lottee or Tribe	Name		
SUBMIT IN TRIPL	ICATE – Other instruc	tions	on reverse	e side	7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well									
Oil Well X Gas Well 2. Name of Operator	Other .				8. Well Name and No. MUTIPLE WELLS				
KERR-McGEE OIL & GAS (ONSHORE I P				9. API Well N				
3a. Address		3b. Pi	none No. (includ	le area code)					
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024						ool, or Explora	tory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)									
SEE ATTACHED					11. County or P	arish, State			
					UINTAH CO	UNTY, UT	AH 		
	ROPRIATE BOX(ES) TO II	NDICA'				THER DATA			
TYPE OF SUBMISSION			TYF	PE OF ACTION	1	····			
Notice of Intent	Acidize		pen		(Start/Resume)	Water Sh			
Subsequent Report	Alter Casing Casing Repair	Fracture Treat Reclamation Well Integrity New Construction Recomplete X Other CHANGE (HANGE OF			
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	Temporaril Water Disp		OPERAT	OR		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	operations. If the operation result bandonment Notices shall be filed	s in a m	ultiple completion	n or recompletion i	in a new interval, a	Form 3160-4 sl	hall be filed once		
PLEASE BE ADVISED THA OPERATOR OF THE ATTA	CHED WELL LOCATIO	NS. E	FFECTIVE	JANUARY 6	, 2006.		RECEIVED		
KERR-McGEE OIL & GAS (OF THE LEASE(S) FOR TH	•						MAY 1 0 2006		
IS PROVIDED BY STATE C			D NO. RLB0	005237.	0. DOIND 00	JOIV	. OF OIL, GAS & MINING		
RIMB	OND = C0/202		AF	PPROVE	D 5/4	> 106	OF OIL, GAS & MININO		
B/A B	ONO = C 0/203 OND = RLB 000	5 å	39	Carlene	Russel	ρ			
14. I hereby certify that the foregoin					Cas and Mini	•			
Name (Printed/Typed)	B in which and a convent	Title	•	-	Engineering	Technician			
RANDY BAYNE		DRI	LLING MAN	NAGER					
Kanker & Sayne			, <u>2006</u>						
	THIS SPACE	FOR F	EDERAL OR S	STATE USE					
Approved by			Title		Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subj		Office						
Title 18 U.S.C. Section 1001, make	it a crime for any person know	vingly a	nd willfully to 1	make to any dep	artment or agency	of the United	States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					o. It indian, Anottee of Thoe Walle		
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. 16	f Unit or CA/A	Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well 2. Name of Operator	Other					Vell Name and	
WESTPORT OIL & GAS CO	MPANY L.P.				<u> </u>	PI Well No.	
3a. Address		3b. P	hone No. (includ	de area co	ode)		
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435)	781-7024		10. F	ield and Pool,	or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)					
					11. C	11. County or Parish, State	
SEE ATTACHED			UIN	UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA	TE NATURE	OF NOT	TICE, REPOR	T, OR OTH	ER DATA
TYPE OF SUBMISSION		***	TY	PE OF A	CTION		
Notice of Intent	Acidize Alter Casing	_	epen cture Treat	=	oduction (Start/I	Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	_	v Construction	_	complete	X	Other CHANGE OF
·	Change Plans	Plu	g and Abandon	Ter	mporarily Aban	don	OPERATOR
Final Abandonment Notice	Convert to Injection	Plu	g Back	☐ Wa	iter Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	operations. If the operation results and omment Notices shall be file at inspection. DOG, WESTPORT OIL OF THE ATTACHED WELL APPR	lts in a med only aft & GAS LOCA	COMPANY	L.P., H	ipletion in a new ing reclamation, HAS RELING MCGEE OII	ninterval, a For have been con QUISHED L. & GAS	rm 3160-4 shall be filed once
	Ċa	rlow	e Rusi	ell			•
Division of Oil, Gas and Mining Earlene Russell, Engineering Technician						MAY 1 0 2006	
	Earlene 1	Russell	, Engineerir	ig Toch	nician	DIVO	F 011 010 0
14. I hereby certify that the foregoing	g is true and correct		"—————————————————————————————————————			<u> </u>	FOIL, GAS & MINING
Name (Printed/Typed)		Title					
BRAD LANEY	· · · · · · · · · · · · · · · · · · ·		SINEERING	SPEC	IALIST		
Signature		Date	e 79, 2006				
	THIS SPACE		EDERAL OR S	TATE	10E		
Approved by A	THIS STACE	- , 01(1)	Title	, 171E U		Date	
Grad Lany			1140		'	5-9-0	1/-
Conditions of approval, if any, are attacted. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				<u> </u>			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemen	it a crime for any person kno	wingly a matter v	nd willfully to a	make to a	any department	or agency of	the United States any



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

EMOFOL, CACALINE

Form 3 160-5 (August 1999)

DEPARTMENT OF THE INTERIOR RECEIVE

BUREAU OF LAND MANAGEMENT

AUG 2 4 2006

IJ	TU	I-SI	.07	'022	0-

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				UTU-SL070220-A 6. If Indian, Allottee or Tribe Name	
1. Type of Well Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator				FEDERAL 1022-29C	
KERR McGEE OIL AND GAS ONSHORE LP				9. API Well No.	
3a. Address	3b. Phone No. (include are	a code)	4304737103		
1368 SOUTH 1200 EAST VERNAL, UT 84078 435-781-7003				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				NATURAL BUTTES	
NENW SEC 29-T10S-R22E				11. County or Parish, State	
641' FNL 2198' FWL				UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	IOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION	1	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection				
 Describe Proposed or Completed Oper If the proposal is to deepen directiona 	rations (clearly state all pertinerally or recomplete horizontally,	nt details, including estimated start give subsurface locations and mean	ing date of a sured and tru	ny proposed work and approximate duration thereof e vertical depths of all pertinent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BREAU OF LAND MANAGEMENT ON SEPTEMBER 19, 2005.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

SEP 2 8 2006

14. I hereby certify that the foregoing is true and correct	DIV. OF OIL, GAS & MINING
Name (Printed/Typed)	Title DIV. OF OIL, GAS & WINVING
RAMEY, HOOPES	REGULATORY CLERK
- Stanature / / ////////////////////////////////	Date August 22, 2006
	DR FEDERAL OR STATE USE
Approved by Wax Boles F	Petroleum Engineerate SEP 2 1 2006
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001, make it a crime for any person knowin false, fictitious or fraudulent statements or representations as to any magnetic statements.	gly and willfully to make to any department or agency of the United States any atter within its jurisdiction.





CONDITIONS OF APPROVAL

Kerr McGee Oil & Gas Onshore.

Notice of Intent APD Extension

Lease:

UTU-SL070220-A

Well:

Federal 1022-29C

Location:

NENW Sec 29-T10S-R22E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 9/19/07
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

UTU-SL070220-A

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

October 20, 2006

Date

abandoned well.	Use Form 3160-3 (APD)	tor sucn proposais.		
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES			
1. Type of Well Oil Well Gas Well 2. Name of Operator	8. Well Name and No. FEDERAL 1022-29C			
KERR McGEE OIL AND GA	9. API Well No.			
3a. Address		3b. Phone No. (include area cod	de) 4304737103	
1368 SOUTH 1200 EAST VERNAL, UT 84078 435-781-7003			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description	on)	NATURAL BUTTES	
NENW SEC 29-T10S-R22E			11. County or Parish, State	
641' FNL 2198' FWL			UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Rec New Construction Rec Plug and Abandon Tem	duction (Start/Resume) lamation well Integrity omplete poporarily Abandon ter Disposal Water Shut-Off Well Integrity DOGM	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	ally or recomplete horizontally, girk will be performed or provide operations. If the operation resubandonment Notices shall be file hal inspection.	ive subsurface locations and measured the Bond No. on file with BLM/BIA. alts in a multiple completion or recomed and only after all requirements, including	ate of any proposed work and approximate duration thereof. and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days pletion in a new interval, a Form 3160-4 shall be filed once ng reclamation, have been completed, and the operator has	
	DRILLING OPERATIO ION OF OIL, GAS ANA L	NS MAY BE COMPLETED ppเหมงะ มีใ ช่ง \$Ee TEMBE Jtah Division of	NSION FOR THE SUBJECT WELL D. THE ORIGINAL APD WAS ER 19, 2005.	
	Oil,	Gas and Mining	and the second second second	
	Date:	11-02-010 Radellell	11 Bak	
14. I hereby certify that the foregoing	g is true and correct	Title		
Name (Printed/Typed)	EGULATORY CLERK			
Date			LGOLATORT CLLIK	
Digitature /	1 1970 A	1		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

RECEIVED NOV 0 1 2006

Application for Permit to Drill Request for Permit Extension **Validation**

(this form should accompany the Sundry Notice requesting permit extension)

RECEIVED NOV 0 1 2006 DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

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	torm tor proposals to dri Use Form 3160-3 (APD) for		6. If Indian, Allottee of Tribe Name		
SUBMIT IN TRIPLI	ICATE – Other instruction	e side		A/Agreement, Name and/or No.	
			UNIT #8910		
1. Type of Well			NATRUAL E	BUTTES	
Oil Well X Gas Well	Other		8. Well Name	and No.	
2. Name of Operator				FEDERAL 1	1022-29C
KERR MCGEE OIL AND GA	S ONSHORE LP			9. API Well N	0.
3a. Address	3b.	Phone No. (include	le area code)	4304737103	3
1368 SOUTH 1200 EAST, V	'ERNAL, UTAH 84078 (43	35)781-7003		10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,)	T., R., M., or Survey Description)			NATRUAL E	BUTTES
641'FNL-2198'FWL				11. County or P	arish, State
NENW SEC 29-T10S-R22E				UINTAH, U	TAH
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE	OF NOTICE, R	EPORT, OR O	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	1	
Notice of Intent	Acidize	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	New Construction	Recomplet		Well Integrity Other APD EXTENSION
- Substitution Teaport	Change Plans			rily Abandon DOGM	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dist	-	
testing has been completed. Final Al determined that the site is ready for fin THE OPERATOR REQUES LOCATION SO THAT THE IBY THE DIVISION OF OIL, (al inspection. TS AUTHORIZATION FOI DRILLING OPERATIONS	R A ONE YEAR MAY BE COMI PTEMBER 19 O	R EXTENSIO PLETED. T <u>H</u>	N FOR THE E ORIGINAL by the ion of Mining	SUBJECT WELL
		By:	Moss		
 I hereby certify that the foregoing Name (Printed/Typed) 	g is true and correct	Title		10	The second secon
	JPCHEGO		SENIOR LAN	ID ADMIN SF	PECIALIST
Signature 1	11/11/11	Date	· · · · · · · · · · · · · · · · · · ·	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Control of the Contro
[[[[[[[[[[[[[[[[[[[[well 1			ober 11, 200	7
	THIS SPACE FO	R FEDERAL OR	STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	itable title to those rights in the subject i				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme				partment or agen	cy of the United States any

(Instructions on reverse)

RECEIVED

NOV 0 1 2007

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API:	4304737103			
Well Name:	FEDERAL 1022-29	\mathbf{c}		
Location:	NENW SEC 29-T10	S-R22E		
			L & GAS ONSHORE LP	
Date Original	Permit Issued:	• •		1.
	. 1	19	700	
above, hereby	verifies that the	information as su	rill on the property as pubmitted in the previous does not require revision	ly
Following is a verified.	checklist of some	e items related to	the application, which	should be
•	rivate land, has t en updated? Yes	•	anged, if so, has the su	rface
		the vicinity of the onts for this location	proposed well which w on? Yes⊟ No ☑	ould affect
		er agreements pu proposed well? Yo	ıt in place that could afi es⊡ No ☑	ect the
	-	to the access rou proposed location	ite including ownership n? Yes⊡ No ☑	, or right-
Has the appro	ved source of wa	ater for drilling ch	anged? Yes□ No⊠	
	iire a change in p		urface location or acces vas discussed at the or	
ls bonding still	in place, which e	covers this propo	sed well? Yes⊠No□	
Muil	a Much		10/11/2007	
Signature	7	THE STATE OF THE S	Date	
Title: SENIOR	LAND ADMIN SPE	CIALIST		

Representing: KERR-MCGEE OIL & GAS ONSHORE LP

RECEIVED NOV 0 1 2007

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-SL070220A
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill no	ew wells, significantly deepen existing wells below curre terals. Use APPLICATION FOR PERMIT TO DRILL for	ont bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: N/A
TYPE OF WELL OIL WELL	in tor such proposals.	8. WELL NAME and NUMBER: Federal 1022-29C	
2. NAME OF OPERATOR:			9. API NUMBER:
Kerr-McGee Oil & Gas On 3. ADDRESS OF OPERATOR:	shore, LP	PHONE NUMBER:	4304737103 10. FIELD AND POOL, OR WILDCAT:
P.O. Box 173779	Denver STATE CO ZIP 8	30217-3779 (720) 929-6226	Natural Buttes Field
4. LOCATION OF WELL FOOTAGES AT SURFACE: 641' FI	NL & 2189' FWL		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: NENW 29 10S 22	ĽΕ	STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING CHANGE WELL NAME	PLUG AND ABANDON PLUG BACK	VENT OR FLARE WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: APD Extension
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	W OTHER AT D LATERISION
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, depths, volum	es, etc.
	shore, LP, respectfully requests a sion of Oil, Gas, and Mining initial		
	Approved Utah Divi Oil, Gas an	SION OT	
	Date: 15	OUVI	
NAME (PLEASE PRINT) Kevin McI	ntyre	TITLE Regulatory Analy	vst
	ne	DATE 11/14/2008	
This space for State use only)			
COPYS	SENT TO OPERATOR		RECEIVED
Date:	11.20.2008		
(5/2000)		ctions on Reverse Side)	NOV 1 8 2008

(See Instructions on Reverse Side)

(5/2000)

DIV. OF OIL, GAS & MINING

Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Per		2189' FWL, Sec. 29, T10S R2 Kerr-McGee Oil & Gas Onsi 9/19/2005	
above, hereby	verifies that the	n legal rights to drill on th information as submitted mains valid and does no	in the previously
Following is a verified.	checklist of some	e items related to the ap	olication, which should be
•	rivate land, has t en updated? Yes	he ownership changed, i □ No ☑	if so, has the surface
•		the vicinity of the propos nts for this location? Yes	ed well which would affect s⊟ No⊠
	•	er agreements put in pla proposed well? Yes⊟No	
	•	to the access route inclu proposed location? YesE	ding ownership, or right- ⊒ No ☑
Has the appro	ved source of wa	ater for drilling changed?	Yes□No☑
	iire a change in p	changes to the surface lo plans from what was disc	
Is bonding still	in place, which	covers this proposed we	ll? Yes ☑ No ☑
Lin	-		11/14/2008
Signature			Date
Title: Regulator	ry Analyst		
Representing:	Kerr-McGee Oil &	દ્રે Gas Onshore, LP	

RECEIVED NOV 1 8 2008

	STATE OF UTAH		FORM 9
	CES NING	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-SL070220-A	
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: FEDERAL 1022-29C
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047371030000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	treet, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0641 FNL 2189 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 29	IP, RANGE, MERIDIAN: Township: 10.0S Range: 22.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
_	ACIDIZE	ALTER CASING	CASING REPAIR
✓ NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
11/16/2009	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
☐ DRILLING REPORT	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, denths, v	olumes, etc.
Kerr-McGee Oil & Ga extension to this A	as Onshore, L.P. (Kerr-McGee PD for the maximum time all with any questions and/or co	e) respectfully requests an owed. Please contact the	Approved by the Utah Division of Oil, Gas and Mining
		D	ate: November 12, 2009
		В	y: Balyll
NAME (PLEASE PRINT) Danielle Piernot	PHONE NUMBER	R TITLE Regulatory Analyst	
SIGNATURE	720 929-6156	DATE	
N/A		11/11/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371030000

API: 43047371030000 Well Name: FEDERAL 1022-29C

Location: 0641 FNL 2189 FWL QTR NENW SEC 29 TWNP 100S RNG 220E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 9/19/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not

ıire revi	sion. Following is a	checklist of some items related to the application, which should be verified.	
	ated on private land ed? 📗 Yes 🌘 N	has the ownership changed, if so, has the surface agreement been	
		ed in the vicinity of the proposed well which would affect the spacing or is location? (Yes (No	
	here been any unit of proposed well?	r other agreements put in place that could affect the permitting or operation Yes 📵 No	'n
		ges to the access route including ownership, or rightof- way, which could on? (Yes (No	
• Has tl	he approved source	of water for drilling changed? 🔘 Yes 📵 No	
		ical changes to the surface location or access route which will require a t was discussed at the onsite evaluation? 📗 Yes 📵 No	
• Is boı	nding still in place,	Approved by the which covers this proposed well? Yes No Utah Division of Oil, Gas and Mining	
nature:	Danielle Piernot	Date: 11/11/2009	
Title	Pegulatory Analyst I	Parasanting: KERP-MCGEE OIL & GAS ONSHOPPate: November 12, 2009	

Sig

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9		
	ing	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-SL070220-A			
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	sals to drill new wells, significantly deepen e agged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: FEDERAL 1022-29C		
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047371030000		
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHON treet, Suite 600, Denver, CO, 80217 3779	E NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0641 FNL 2189 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 29	IP, RANGE, MERIDIAN: Township: 10.0S Range: 22.0E Meridian: S		STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	☐ CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME		
9/20/2010	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL		
DRILLING REPORT	□ WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION		
Report Date:	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
			ļ		
Kerr-McGee Oil & G extension to this A	OMPLETED OPERATIONS. Clearly show all perticas Onshore, L.P. (Kerr-McGee) APD for the maximum time allowith any questions and/or com	respectfully requests an wed. Please contact the	Approved by the Utah Division of Oil, Gas and Mining		
		D	ate: September 28, 2010		
By: Ball					
			22		
NAME (PLEASE PRINT) Danielle Piernot	PHONE NUMBER 720 929-6156	TITLE Regulatory Analyst			
SIGNATURE		DATE 9/20/2010			
l N/Δ		■ 9/2U/2UIU			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371030000

API: 43047371030000 **Well Name:** FEDERAL 1022-29C

Location: 0641 FNL 2189 FWL QTR NENW SEC 29 TWNP 100S RNG 220E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 9/19/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

require revi	sion. Following is a c	hecklist of s	ome items related to	the application	n, which should be verified.
	ated on private land, ed? 🦲 Yes 📵 No		ership changed, if so	o, has the surfa	ce agreement been
	any wells been drille requirements for thi			well which wou	ld affect the spacing or
	here been any unit on sproposed well?			hat could affect	the permitting or operation
	there been any chan the proposed location			ownership, or	rightof- way, which could
• Has tl	he approved source o	of water for d	drilling changed? 🔵	Yes 📵 No	
	there been any phys je in plans from what				ute which will require a 'es 📵 No
• Is bo	nding still in place, w	hich covers t	this proposed well?	Yes N	Approved by the long of Oil, Gas and Mining
Signature:	Danielle Piernot	Date:	9/20/2010		
Title:	Regulatory Analyst Re	epresenting:	KERR-MCGEE OIL & G	as onshor <mark>₽</mark> at	e: September 28, 2010

,

Sundry Number: 17743 API Well Number: 43047371030000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-SL070220-A	
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen exisugged wells, or to drill horizontal laterals. Use A		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: FEDERAL 1022-29C
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047371030000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHONE N Street, Suite 600, Denver, CO, 80217 3779	IUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0641 FNL 2189 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 29	P, RANGE, MERIDIAN: Township: 10.0S Range: 22.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Kerr-McGee Oil & G extension to this A	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pertine as Onshore, L.P. (Kerr-McGee) reas Onshore, L.P. (Kerr-McGee) reas Onshore, L.P. (Kerr-McGee) with any questions and/or comm	espectfully requests and ed. Please contact the nents. Thank you.	NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL ✓ APD EXTENSION OTHER: Volumes, etc.
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE Pagulatom Applicat	
Andy Lytle SIGNATURE	720 929-6100	Regulatory Analyst DATE 8/22/2011	
N/A		8/22/2011	

Sundry Number: 17743 API Well Number: 43047371030000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371030000

API: 43047371030000 **Well Name:** FEDERAL 1022-29C

Location: 0641 FNL 2189 FWL QTR NENW SEC 29 TWNP 100S RNG 220E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 9/19/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

 If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
 Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
 Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
 Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
• Has the approved source of water for drilling changed? Yes No
 Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
• Is bonding still in place, which covers this proposed well? Yes No
D-1 0/22/2011

Signature: Andy Lytle **Date:** 8/22/2011

Title: Regulatory Analyst Representing: KERR-MCGEE OIL & GAS ONSHORE, L.P.



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining JOHN R. BAZA

Division Director

March 13, 2012

Jenn Hawkins Kerr McGee Oil & Gas Onshore, L.P. 1099 18th Street, Suite 1800 Denver, CO 80202 43 047 37/03 Federal 1022-29C 10S 22E 29

Re:

APDs Rescinded for Kerr McGee Oil & Gas Onshore, L.P.

Uintah County

Dear Ms. Hawkins:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective March 7, 2012.

A new APD must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason

Environmental Scientist

inne Klasic

cc: Well File

Bureau of Land Management, Vernal

SITLA, Ed Bonner



	APINumber	Well Name
	4304750274	NBU 727-35E
	4304737762	FEDERAL 920-24G
	4304750439	FEDERAL 1022-15L
	4304750440	FEDERAL 1022-15K
	4304750441	FEDERAL 1021-25I
	4304750442	FEDERAL 1021-25M
	4304750442	FEDERAL 1021-25N
	4304730443	FEDERAL 1022-27K
	4304738980	BITTER CREEK 1122-3N
	4304737763	FEDERAL 920-24H
	4304737763	NBU 1022-240
	4304736573	NBU 1022-23C
	4304751040	NBU 920-22L4CS
	4304751040	NBU 920-22L4C3 NBU 920-22M1BS
	4304751041	NBU 920-22M1BS NBU 920-22M4BS
	4304751051	NBU 920-23L2DS NBU 920-23L4BS
	4304751052 4304738921	NBU 920-23L4B3 NBU 1022-8B-4T
	4304739253	NBU 921-15L
	4304738159	NBU 1022-20B
	4304738169	NBU 1022-28I
	4304750464	NBU 922-33N4S
	4304750465	NBU 922-3304S
	4304750466 4304750467	NBU 922-33P2S NBU 922-33P3S
	4304738820	LOVE 1121-18B
	4304740189	NBU 922-35IT
	4304738491	NBU 1022-5H-4
	4304750093	NBU 1022-34F
	4304750094	NBU 1022-35M
	4304750095	NBU 1022-34E
	4304750097	FEDERAL 1022-27M
	4304750067	NBU 921-16F3S
	4304750068	NBU 921-16E4S
_		FEDERAL 1022-29C
7	4304750127	NBU 420-29E
	4304739527	NBU 1021-20F
	4304739528	NBU 1021-20E
	4304739530	NBU 1021-20B
	4304738741	LOVE 1121-7P
	4304738742	LOVE 1121-7L
	4304738744	LOVE 1121-7F
	4304738745	LOVE 1121-7D
	4304738747	LOVE 1121-8P
	4304738750	LOVE 1121-8F
	4304738754	LOVE 1121-15L
	4304738755	LOVE 1121-15N
	4304739525	NBU 1021-20H
	4304738795	NBU 1022-27O
	4304738807	NBU 1022-34D
	4304738920	NBU 1022-4E-3
	4304737547	NBU 1022-17P
	4304751050	NBU 920-23L1BS
	4304737907	NBU 1021-3L
	4304737908	NBU 1021-3D

4304737909	NBU 1021-3H
4304737917	NBU 1021-25E
4304737911	NBU 1021-24C
4304750029	NBU 375-13E
4304750033	NBU 515-25E
4304750034	NBU 673-25E
4304750035	NBU 674-25E
4304737963	NBU 1021-3G
4304737965	NBU 1021-5D
4304737684	NBU 498-13E

. . . W